

# **PST State Inspection Requirements: What to Expect and How to Prepare**

**VISUAL INSPECTION:** You will need to have someone on-site to open all manways that are pertinent to inspection. The manways and sumps should be clear of backfill, water, and debris to allow for visual inspections of spill buckets, subpumps, line-leak detectors, and overflow prevention equipment (ball float valve or automatic shut-off valve).

**DOCUMENT REVIEW:** The following records shall be provided to inspectors on site or may be faxed/emailed in advance to speed up inspections).

**PLEASE NOTE:** \*\* Items indicate **IMMEDIATE** monetary penalties are possible if not present and/or submitted at the request of the investigator.

## **1. \*\* Financial Assurance (current)**

- Tank Insurance Certificate that includes:
  - Name of Insurance company
  - Policy number
  - Dates of coverage
  - Number of tanks covered
- If Self-Insured
  - List of insured facilities
  - Self Assurance Letter

## **2. \*\* Tank Release Detection Records (provide minimum of 6 months of documentation)**

- Daily Inventory control and monthly reconciliation (if applicable) AND
- Release Detection records for **one** of the following approved methods
  - ATG- monthly test results 0.2 gallon/hr (**must have at least one pass- per tank- per month**)
  - SIR- monthly reports from third party
- **OR**, if use- Interstitial, Groundwater, Vapor, or Secondary Containment Barrier Monitoring
  - results of that monthly monitoring
- **IF** USTs have an internal liner (that is **not** factory installed), show proof of installation and inspection dates

## **3. \*\* Piping Release Detection Records by one of the approved methods (provide minimum of 6 months of documentation):**

- If use Monthly Monitoring- need the results of that monitoring
  - Dates of "passing" tests
  - Name of company that monitors, if applicable
- If use Annual Line-Tightness Tests
  - Date of test
  - Name of the company that performed test

## **4. \*\*Self-Certification**

- Most current delivery certificate issued by the TCEQ

## **5. \*\* Corrosion Protection**

- Documentation of tank and piping corrosion protection (See Guidance: **Verification of FRP or Clad/Composite or Jacketed Tank Construction**)
- If field Installed (impressed current/rectifier)
  - Copy of initial system installation report and testing
  - Copy of most recent 3-year testing (i.e. NACE test)
  - results of 60-day rectifier checks
- If factory Installed (e.g. steel with FRP laminate)
  - Copy of initial system installation report and testing
  - Copy of most recent 3-year testing (i.e. NACE test)

## **6. \*\*Spill and Overflow**

- Documentation showing type of equipment installed
  - ball-float or automatic shut-off valve

## **7. Operator Training information**

- Documentation of Operator Training
  - As of 8/8/12, every UST facility is required to have at least one trained Class A, Class B, and Class C Operator.